BETHANY-LONGSTREET FIELD

08-1534 thru 08-1540

LEGAL NOTICE

STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1st Floor, LaSalle Building, 617 North 3rd Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **SEPTEMBER 30**, **2008**, upon the application of **GOODRICH PETROLEUM COMPANY**, **LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the **Hosston Formation**, **Reservoir A and the Cotton Valley Formation**, **Reservoir A**, in the Bethany-Longstreet Field, Caddo Parish, Louisiana.

HOSSTON FORMATION, RESERVOIR A, SU52, SU73 AND SU80

- 1. To drill, designate and utilize the Goodrich Petroleum Company, LLC-Champe Graham No. 6 Well as an additional alternate unit well for HOSS RA SU52, such well to be at the location shown on the plat submitted with the application.
- 2. To drill, designate and utilize the Goodrich Petroleum Company, LLC-Johnson No. 4 Well as an additional alternate unit well for the HOSS RA SU73 and to grant an exception to the spacing provisions of Office of Conservation Order No. 289, effective October 1, 1954, as amended and supplemented by the 289-A-g Series of Orders and to drill, designate and utilize the Goodrich Petroleum Company Taylor No. 5 Well as an additional alternate unit well for the HOSS RA SU73, such wells to be at the locations shown on the plat submitted with the application.
- 3. To drill, designate and utilize the Goodrich Petroleum Company, LLC-A. V. Loftus No. 1 Well as an additional alternate unit well for HOSS RA SU80, such well to be at the location shown on the plat submitted with the application.
- 4. To make a specific finding that such proposed alternate unit wells are necessary to effectively and efficiently drain a portion of the Hosston Formation, Reservoir A, SU52, SU73, and SU80 which cannot be efficiently and economically be drained by any other well within the units.
- 5. To grant a single unit allowable for the Hosston Formation, Reservoir A, SU52, SU73, and SU80 and to permit the operator of the units to produce said unit allowables from the unit well, the alternate unit wells, or from any combination at its option.
- 6. To confirm Goodrich Petroleum Company, LLC as operator of the Hosston Formation, Reservoir A, SU52, SU73, and SU80.
- 7. To find that, except to the extent contrary to the order granted by the Commissioner of Conservation in connection with the hearing held on this application, the provisions of Order No. 289, effective October 1, 1954, as amended and supplemented by the 289-A-g Series of Orders, shall remain in full force and effect.
- 8. To consider such other matters as may be pertinent.

The Hosston Formation, Reservoir A was fully defined in Order No. 289, effective October 1, 1954 and was further defined in Order No. 289-A-g-2, effective April 14, 1977.

08-1534 thru 08-1540

COTTON VALLEY FORMATION, RESERVOIR A, SU66, SU67, SU78 AND SU80

- 1. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-A.V. Loftus No. 1 Well as an additional alternate unit well for the CV RA SU66, such well to be at the location shown on the plat submitted with the application.
- 2. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-Taylor No. 5 Well as an additional alternate unit well for the CV RA SU67, such well to be at the location shown on the plat submitted with the application.
- 3. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-Johnson No. 4 Well as an additional alternate unit well for the CV RA SU78, such well to be at the location shown on the plat submitted with the application.
- 4. To permit applicant, Goodrich Petroleum Company, LLC to drill, designate and utilize the Goodrich Petroleum Company, LLC-Champe Graham No. 6 Well as an additional alternate unit well for the CV RA SU80, such well to be at the location shown on the plat submitted with the application.
- 5. To make a specific finding that such proposed alternate unit wells are necessary to effectively and efficiently drain a portion of the Cotton Valley Formation, Reservoir A, SU66, SU67, SU78 and SU80 which cannot be efficiently and economically drained by any other well within the units.
- 6. To grant a single unit allowable for the Cotton Valley Formation, Reservoir A, SU66, SU67, SU78 and SU80 and to permit the operator of the units to produce said unit allowables from the unit well, the alternate unit wells, or from any combination at its option.
- 7. To confirm Goodrich Petroleum Company, LLC as operator of the Cotton Valley Formation, Reservoir A, SU66, SU67, SU78 and SU80.
- 8. To find that, except to the extent contrary to the order granted by the Commissioner of Conservation in connection with the hearing held on this application, the provisions of Order No. 289-J, effective March 1, 1974, as amended and supplemented by the 289-J Series of Orders, shall remain in full force and effect.
- 9. To consider such other matters as may be pertinent.

The Cotton Valley Formation, Reservoir A, was initially defined in Order No. 289-J, effective March 1, 1974, and further defined in Order No. 289-J-1, effective April 14, 1977.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana.

www.dnr.state.la.us/CONS/CONSEREN/hearings/pubhearings.htm.

All parties having interest therein shall take notice thereof.

BY ORDER OF:

JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 9/11/08;9/16/08 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN FIVE (5) WORKING DAYS OF THE HEARING DATE.